

<b>AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT</b>		1. CONTRACT ID CODE		PAGE OF PAGES 1 8	
2. AMENDMENT/MODIFICATION NO. 001		3. EFFECTIVE DATE See Block 16C		4. REQUISITION/PURCHASE REQ. NO. PR-R1-13-00402	
5. PROJECT NO. (If applicable)		6. ISSUED BY Region 1 US Environmental Protection Agency 5 Post Office Square Boston MA 02109-3912		7. ADMINISTERED BY (If other than Item 6)	
8. NAME AND ADDRESS OF CONTRACTOR (No., street, county, State and ZIP Code) GUARDIAN ENVIRONMENTAL SERVICES COMPANY, INC. Attn: THOMAS F DALTON 70 ALBE DRIVE NEWARK DE 197021322		(X) 9A. AMENDMENT OF SOLICITATION NO.		9B. DATED (SEE ITEM 11)	
CODE 197020662		FACILITY CODE		10A. MODIFICATION OF CONTRACT/ORDER NO. EP-W-08-062 0036 10B. DATED (SEE ITEM 13) 09/03/2013	

**11. THIS ITEM ONLY APPLIES TO AMENDMENTS OF SOLICITATIONS**

☐ The above numbered solicitation is amended as set forth in Item 14. The hour and date specified for receipt of Offers ☐ is extended, ☐ is not extended.  
Offers must acknowledge receipt of this amendment prior to the hour and date specified in the solicitation or as amended, by one of the following methods: (a) By completing Items 8 and 15, and returning \_\_\_\_\_ copies of the amendment; (b) By acknowledging receipt of this amendment on each copy of the offer submitted; or (c) By separate letter or telegram which includes a reference to the solicitation and amendment numbers. FAILURE OF YOUR ACKNOWLEDGEMENT TO BE RECEIVED AT THE PLACE DESIGNATED FOR THE RECEIPT OF OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RESULT IN REJECTION OF YOUR OFFER. If by virtue of this amendment you desire to change an offer already submitted, such change may be made by telegram or letter, provided each telegram or letter makes reference to the solicitation and this amendment, and is received prior to the opening hour and date specified.

12. ACCOUNTING AND APPROPRIATION DATA (If required) Net Increase: \$200,000.00  
See Schedule

**13. THIS ITEM ONLY APPLIES TO MODIFICATION OF CONTRACTS/ORDERS. IT MODIFIES THE CONTRACT/ORDER NO. AS DESCRIBED IN ITEM 14.**

CHECK ONE X	A. THIS CHANGE ORDER IS ISSUED PURSUANT TO: (Specify authority) THE CHANGES SET FORTH IN ITEM 14 ARE MADE IN THE CONTRACT ORDER NO. IN ITEM 10A. Changes-Time and Materials or Labor Hours (FAR 52.243-3)
	B. THE ABOVE NUMBERED CONTRACT/ORDER IS MODIFIED TO REFLECT THE ADMINISTRATIVE CHANGES (such as changes in paying office, appropriation date, etc.) SET FORTH IN ITEM 14, PURSUANT TO THE AUTHORITY OF FAR 43.103(b).
	C. THIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO PURSUANT TO AUTHORITY OF:
	D. OTHER (Specify type of modification and authority)

E. IMPORTANT: Contractor ☒ is not, ☐ is required to sign this document and return \_\_\_\_\_ 0 copies to the issuing office.

14. DESCRIPTION OF AMENDMENT/MODIFICATION (Organized by UCF section headings, including solicitation/contract subject matter where feasible.)

DUNS Number: 197020662

The purpose of this modification is to provide for the following:

1. Adds incremental funding in the amount of \$200,000.00. The ceiling has been changed from \$25,000.00 by \$200,000.00 to \$225,000.00.
2. Time extended from 08/22/2013-10/31/2013 to 08/22/2013-03/31/2014.
3. Amends the scope of work. See attached Statement of Work dated 09/18/2013.  
TOPO: Mia Pasquerella Max Expire Date: 03/31/2014

Continued ...

Except as provided herein, all terms and conditions of the document referenced in Item 9A or 10A, as heretofore changed, remains unchanged and in full force and effect.

15A. NAME AND TITLE OF SIGNER (Type or print) Maureen Bagocius		16A. NAME AND TITLE OF CONTRACTING OFFICER (Type or print) [Signature]	
15B. CONTRACTOR/OFFEROR  (Signature of person authorized to sign)	15C. DATE SIGNED	16B. UNITED STATES OF AMERICA  (Signature of Contracting Officer)	16C. DATE SIGNED 9/24/13

## CONTINUATION SHEET

REFERENCE NO. OF DOCUMENT BEING CONTINUED  
EP-W-08-062/0036/001PAGE OF  
2 8

NAME OF OFFEROR OR CONTRACTOR

GUARDIAN ENVIRONMENTAL SERVICES COMPANY, INC.

ITEM NO. (A)	SUPPLIES/SERVICES (B)	QUANTITY (C)	UNIT (D)	UNIT PRICE (E)	AMOUNT (F)
	Payment: RTP Finance Center US Environmental Protection Agency RTP-Finance Center (D143-02) 109 TW Alexander Drive Research Triangle Park NC 27711 FOB: Destination Period of Performance: 08/22/2013 to 03/31/2014				
0002	Turkey Brook Oil Site - Time Critical Removal; Funding to continue ERRS Task Order (GES TO #0036) (OPA - NPFC CANAPS Project E13104, Ceiling Approved 9/19/2013)  Accounting Info: 13-HR-01RHXHR-303D91-2505-1301HRC503-001 BFY: 13 Fund: HR Budget Org: 01RHXHR Program (PRC): 303D91 Budget (BOC): 2505 Job #: Z1D7 DCN - Line ID: 1301HRC503-001 Funding Flag: Partial Funded: \$200,000.00				200,000.00



## STATEMENT OF WORK

Turkey Brook Oil Site  
Oakville, Connecticut  
September 18, 2013

### I. Applicable Documents:

- A. Pollution Report dated August 28, 2013

### II. Site Background

The Turkey Brook Oil Site is a property with an active commercial building located at 20 McLennan Drive, Oakville, Connecticut. The building contains an automotive parts manufacturing business. The business is operating on the property as a tenant.

On August 31, 2012 a sheen was reported in Turkey Brook, in an area which is located between two manufacturing facilities. To the east of Turkey Brook is Quality Automatics and to the west is Rintec Corporation. The sheen was reported to the Connecticut Department of Energy and Environmental Protection (CTDEEP). The CTDEEP sent a responder to the scene to gather more information and investigate the potential source of the spill. Upon arrival at the scene, the CTDEEP deployed absorbent boom to mitigate further impact from the spill. The CTDEEP responder and the CTDEEP Site Assessment and Support Unit performed a subsurface investigation to determine the source of the oil released. They were able to confirm that the oil released was coming from oil floating on top of the groundwater which was migrating from underneath the building occupied by Quality Automatics at 20 McLennan Drive, making the operator of this facility the Potentially Responsible Party (PRP). Following the subsurface investigation, CTDEEP met with the owner of the business and toured the facility to observe operations. While observing the operations at the facility, a 55 gallon drum was knocked over by an employee. The employees promptly cleaned up the spill by sweeping the oil into a corner of the building then proceeded to apply speedi-dry. The CTDEEP representative expressed concern regarding their clean up procedures and investigated the area where the oil and oily debris was stored. The CTDEEP representative noticed a gap between the floor and the wall which would provide a pathway for the oil to migrate into the soil and onto the groundwater. It was determined that this clean up procedure had been in place for a length of time and that the amount of oil that had been released over time was unknown. In addition to the questionable clean up procedures, the operations and oil storage in the area appeared to be contributing to the problem via a cracked oil hose that was leaking product onto the floor in this same area. The owner of Quality Automatics assumed responsibility for the release and agreed to implement clean up and remediation actions with CTDEEP providing agency oversight.

On October 9, 2012, the PRP contacted the CTDEEP, notifying them that they were financial unable to continue clean up actions at the site. CTDEEP reported to the site,

noticed a visible sheen on the water, and called the National Response Center to report the incident. CTDEEP assumed control of the response and proceeded with boom deployment and associated clean up actions. Clean up actions consisted of continual replacement of absorbent boom in three locations on Turkey Brook and the installation of an oil recovery system. The oil recovery system includes two wells with an oil sensor and a pump which pumps oil off of the surface of the groundwater when the sensor is triggered. This system collected approximately 250 gallons of oil which is currently being stored in a secure location on site in 55 gallon drums.

On July 25, 2013, CTDEEP requested assistance from the US EPA with the source removal actions currently on going at the site. After obtaining signed access agreements from the tenant and the property owner, US EPA and CTDEEP performed a site walk on August 21, 2013. The EPA On Scene Coordinator (OSC) observed a sheen on the water that was being contained by two layers of absorbent boom. The absorbent boom in two of the three deployment areas was completely saturated and potentially contributing to the current sheen. The water level of Turkey Brook was observed to be low, providing a conduit for additional oil to be released from the banks of the brook. The CTDEEP and EPA met with the tenant and property owner where they provided verbal confirmation to have EPA assume responsibility of the clean up actions due to a lack of funds and resources from both the PRP and the CTDEEP. On August 22, 2013, the OSC initiated an emergency action to remediate the visible sheen on Turkey Brook and to prevent further oil from migrating and contaminating areas downstream from the site. On August 23, 2013 the tenant and the property owner signed the Notice of Federal Assumption of Responsibility (NOFAR) which allows EPA to conduct response activities as appropriate to mitigate the actual release and the threat of further release at the site.

### **III. Contaminants**

The contaminants present at the site are lubricating oil and waste oil.

### **IV. General Requirements**

The contractor shall:

- A. Acknowledge receipt of this delivery order in accordance with contract clause G.1, Ordering - By Designated Ordering Officers, within ten days from task order issuance.
- B. Provide a Response Manager capable of coordinating an oil spill cleanup on surface and groundwater, staging, transportation, and disposal of hazardous materials in a safe and cost effective manner.
- C. Prior to commencing site work, the Response Manager shall perform a site walk with the On-Scene Coordinator (OSC). The date of the site visit shall be coordinated with the OSC. The contractor shall coordinate the site start date with the OSC during the site visit.

The contractor shall provide a written work plan to EPA including T & D specifics prior to site mobilization. Work Plan shall be developed based on design specifications issued



by EPA and at a minimum include:

1. A description of the general approach to the project.
2. Describe all tasks/sub-tasks to perform.
3. The quantity and types of personnel and equipment to be used.
4. A critical-path schedule in one-day increments presented graphically/visually but also re-iterated in text.

The plan shall clearly link the schedule with the tasks identified and the equipment and personnel necessary.

- D. Provide a weekly update to the detailed work plan schedule. This update shall identify any changes in project objectives, tasks, personnel and equipment requirements. This weekly schedule shall be provided by the contractor by Thursday, noon prior to the week when the activities will take place.
- E. Apply appropriate wage rates in accordance with the Services Contract Act and Davis Bacon Act.
- F. Review, provide comments, and sign the finalized version of the site health and safety plan. Plan shall be finalized in advance of site mobilization.
- G. Prior to commencing any work for a given day prepare a Daily Work Report in accordance with contract clause F.2, Reports of Work and submit it to the OSC for approval.
- H. Submit to the OSC a CERCLA summary on a daily basis describing work completed during the operational period in advance of the start of the next operational period (alt. by 10:00 am of the morning after the next operational period begins) by e-mail. This includes operational periods during which the contractor is performing billable work off-site.
- I. The Response Manager shall verbally communicate site activity status to the OSC every day when site work occurs. If the OSC is not present at the site, the Response Manager shall phone/leave a voice mail message at 617-312-4718 or provide written documentation of site activity in an email prior to departing site.
- J. Provide the Contractor Daily Cost Report as set forth in contract clause F.2, Reports of Work.
- K. Apply appropriate wage rates in accordance with the Services Contract Act.
- L. All deliverables, correspondence, completed forms, or any other report of work shall contain the following minimum information: site name, date, author (including title), recipient and a clear and complete description of the information being transmitted.
- M. Comply with all Applicable Relevant and Appropriate Requirements (ARARs) as identified in the Action Memorandum for this site to the extent practicable considering the exigencies of the situation. EPA will make the determination as to whether

compliance with the ARARs is practicable. The contractor and its representatives shall comply with all local, State, and Federal rules and regulations when conducting activities off-site.

- N. Contractor is authorized to work overtime up to 10 hours per week per individual upon advance approval by the OSC. Approval shall be documented in the Daily Work Report.
- O. Contractor shall not charge against the Task Order for any work performed at off-site locations, unless it is documented and approved in advance by the OSC through the daily work report.
- P. Green/Sustainable Reporting Requirement

The Contractor shall review the attached spreadsheet template against the task order scope of work and related work plans and submit a proposal regarding which elements the spreadsheet will be tracked to meet Green/Sustainable Reporting Requirement. The report shall be submitted monthly to the OSC for review (data for reporting period and cumulative totals). However, the Contractor may propose an alternative frequency of report submittal based on project specific circumstances (e.g., operations are intermittent and/or long periods of time between phases of work).

At a minimum, the information reported shall include the information need to calculate amount of CO<sub>2</sub> emitted from tasks performed both on and off-site (e.g., T&D); the use of alternative energy sources; materials recycled, re-used or re-purposed; the treatment of contaminants or waste on-site and/or off-site, water used and actions taken to reduce/recycle/reuse water on-site; and the preservation of, or restoration of native flora. The Contractor shall identify local vendors used the services/materials provided and the value/quantity purchased. (Local shall be defined as within 15 miles of Oakville, Connecticut). The report will also identify efforts made/evaluated to recycle/reduce/reuse but were not implemented.

OSC shall review and comment/approve the contractors green reporting proposal to ensure that the collected baseline information meets the program data collection objectives.

Contractor shall, at a minimum, review and propose updates of the green reporting requirement when the scope of work changes or during operations when knowledge of process dictates (e.g., disposal facilities and modes of transportation are identified, high efficiency heavy equipment are used, etc.) to ensure that all relevant data continue to be captured.

The OSC shall review and comment/approve any proposed changes.

The Contractor shall also report the costs/resources used to accomplish this task. Cost reporting may be accomplished by line item entry on 1900-55s.

A draft final (cumulative) report shall be submitted within 10 business days after the completion of on-site work. The report shall be finalized 5 business days after receiving



## V. Removal Actions

The contractor shall provide the necessary personnel, equipment and materials to perform the following tasks associated with this site:

- A. Mobilize appropriate personnel, equipment, expendables, utilities, and supplies.
- B. Install utilities and work trailer facilities for on-site work environment.
- C. Obtain Permits and/or Digsafe approval for buried utilities, and coordinate with the municipality for water supply or other Services (e.g., traffic control). This coordination should be completed in advance of site mobilization.
- D. Provide O&M for the oil collection system currently installed on site. Within two months, contractor shall evaluate system effectiveness/efficiency and make recommendation as to viability of long term operation of the existing system. If a determination is made that a new system is required, contractor shall evaluate and provide OSC a report summarizing alternatives (acquisition cost, efficiency, maintenance required, etc.). OSC to evaluate analysis and make a decision regarding system replacement. That decision will be documented in an amendment to this SOW.
- E. Inspect and when saturated, remove oil contaminated absorbent boom from the three designated locations (*deployment areas*) on Turkey Brook. Replace oil contaminated absorbent boom. Redeploy boom using the already established anchor points on the bank of Turkey Brook.

Remove any visible oil sheen from Turkey Brook using appropriate absorbent material.

Store any oil or oily debris collected in material appropriate DOT compliant containers on site in a secure location. Containers will be marked appropriately for material identification and disposal.

During extended periods when crew is demobilized and no less frequently than once every three weeks, conduct a site visit with a team and equipment sufficient to safely accomplish the above tasks. This maintenance schedule shall be periodically evaluated and adjusted when site conditions warrant.

- F. Conduct source treatment, which may include but is not limited to, In Situ treatment of oil found in the soil and groundwater and/or limited soil removal, in accordance with specifications to be provided by EPA.
- G. Excavate, stockpile and stage contaminated soil and debris for disposal and/or treatment.
- H. Disassemble, clean, and appropriately store oil tanks and oil containing equipment within the facility.

- I. Provide coordinated transportation and disposal of cleanup-generated waste streams at EPA-approved disposal facilities in a safe and cost-effective manner. Disposal facilities shall meet the requirements of EPA's policy for off-site response actions (40 CFR 300.440 - **Procedures for planning and implementing off-site response actions**). The OSC shall obtain this verification. Information required to obtain this verification shall be provided to the OSC.
- J. Assist in preparation of waste profiles, hazardous waste manifests or other appropriate shipping papers requiring that describe the origin and destination, amount and description of all soil being transported off-site which require EPA signature.
- K. Assist the OSC in confirming that, at the time waste is received, the selected facility(ies) is in compliance with the CERCLA Off-Site Rule and properly licensed for the type(s) and quantity of waste shipped from the site.
- L. Provide a CERCLA Off-Site Disposal Report in accordance with F.2 Reports of Work. This shall include copies of certificates of disposal for all waste shipped.
- M. Vehicles transporting waste off site shall be properly placarded as required to comply with DOT and/or state regulations. Dump type vehicles transporting waste from the site shall have fully functional auto tarps.
- N. Restore disturbed areas with vegetative cover and repair response-related damages.
- O. Demobilize all equipment, supplies and personnel as resources are no longer needed at the site.

### **End of the statement of work for the Turkey Brook Oil Site**